# OIL REGION ALLIANCE OF BUSINESS, INDUSTRY AND TOURISM

Oil City, Pennsylvania

#### FINANCIAL STATEMENTS

December 31, 2016 and 2015

December 31, 2016 and 2015

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#### REPORT OF INDEPENDENT CERTIFIED PUBLIC ACCOUNTANTS

To the Board of Directors of
Oil Region Alliance of Business, Industry and Tourism

#### Report on the Financial Statements

We have audited the accompanying financial statements of Oil Region Alliance of Business, Industry and Tourism (a nonprofit organization), which comprise the statements of financial position as of December 31, 2016 and 2015, and the related statements of activities, functional expenses and cash flows for the years then ended, and the related notes to the financial statements.

#### Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

#### Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves perferming procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### **Opinion**

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Oil Region Alliance of Business, Industry and Tourism as of December 31, 2016 and 2015, and the changes in its net assets and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

May & Company

August 17, 2017

### OIL REGION ALLIANCE OF BUSINESS, INDUSTRY AND TOURISM STATEMENTS OF FINANCIAL POSITION

December 31, 2016 and 2015

#### **ASSETS**

		2016		2015
Cash and cash equivalents	\$	160,431	\$	260,924
Investments in limited partnerships		(2,853)		(865)
Accounts, rents and grants receivable		606,066		913,946
Note receivable		25,000		25,000
Rts 8 & 62 RLF loans receivable		20,948		32,375
Prepaid expenses		7.598		11.587
Loan acquisition fee		270		270
Building and improvements		213,654		213.654
Office equipment		124,513		124,013
Buildings held for investment		833,671		392,842
Development Projects:				
Owned projects		275		=
Land and improvements		1,094,956		1,089,209
Less, accumulated depreciation and amortization		(226,938)		(219,506)
Total Assets	\$	2,857,316	\$	2,843,449
LIABILITIES AND NET ASSETS				
Liabilities		2016		2015
Accounts payable	\$	102,196	\$	57,692
Payroll and payroll tax liabilities		9,137		7,780
Unearned revenue		1,066,956		1,259,240
Advance from limited partnership		345,500		345,500
Other liabilities		1,813		(127)
Notes payable		264,743		312.661
Line of credit		100		219
				1 000 065
Total Liabilities	-	1,790,445	_	1,982,965
New Assessed				
Net Assets		1,029,145		822,758
Unrestricted		1,029,143		042,730
Temporarily restricted		37,726		37,726
Permanently restricted	=	31,720		31,120
Total Net Assets		1,066,871		860,484
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Total Liabilities and Net Assets	\$	2,857,316	\$	2,843,449

### OIL REGION ALLIANCE OF BUSINESS, INDUSTRY AND TOURISM STATEMENT OF ACTIVITIES

For the Year Ended December 31, 2016

	Unrestricted	Temporarily Restricted	Permanently Restricted	Total
REVENUES, GAINS AND OTHER SUPPORT				
Grants	\$	\$ 964,678	\$	\$ 964,678
Hotel tax	50	151,485	9.70	151,485
VIDA contributions	*		120	8
Other contributions	6,654	19,921		26,575
Membership dues	90,387	•	40	90,387
Sale of merchandise	3,606	<b>(*)</b>	2	3,606
Rentals	39,790	250	=	39,790
Fees	48,833	50	Ħ	48,883
Special events	2,200	28,751	ж	30,951
Interest income	1,153	100	2	1,153
Miscellaneous	21,222	822	<u>~</u>	22,044
Net assets released from restrictions	1,165,707	(1,165,707)		
Total Revenues, Gains and Other Support	1,379,552	-	· · ·	1,379,552
EXPENSES				
Management and general	180,615	(1983)	75	180,615
Program services	734,266	::	31	734,266
Property management	169,842	-	(*)	169,842
Fundraising	59,142		142	59,142
Total Expenses	1,143,865		· <u>*</u>	1,143,865
Change in Net Assets	235,687	量	-	235,687
Net Assets, Beginning of Year	822,758	Ξ.	37,726	860,484
Prior Period Adjustment (Note 11)	(29,300)		(*)	(29,300)
Net Assets, End of Year	\$ 1,029,145	\$	\$ 37,726	\$ 1,066,871

### OIL REGION ALLIANCE OF BUSINESS, INDUSTRY AND TOURISM STATEMENT OF ACTIVITIES

For the Year Ended December 31, 2015

	Unrestricted	Temporarily Restricted	Permanently Restricted	Total
REVENUES, GAINS AND OTHER SUPPORT				
Grants	\$	\$ 719,998	\$	\$ 719,998
Hotel tax		164,125	: •:	164,125
VIDA contributions	383	:	50	383
Other contributions	592	41,345		41,937
Membership dues	121,152	9		121,152
Sale of merchandise	4,195	<u>u</u>	2	4,195
Rentals	35,326	2	2	35,326
Fees	30,524	27,911		58,435
Special events	2,420	22,412	#	24,832
Interest income	1,582		*	1,582
Miscellaneous	30,450		*	30,450
Net assets released from restrictions	975,791	(975,791)		- 88
Total Revenues, Gains and Other Support	1,202,415		s <u> </u>	1,202,415
EXPENSES				
Management and general	185,060	360	*	185,060
Program services	595,367	(*)	*	595,367
Property management	237,938	(₩)	*	237,938
Fundraising	56,941		· <del></del> :	56,941
Total Expenses	1,075,306	- ·	a <u> </u>	1,075,306
Change in Net Assets	127,109	*	*	127,109
Net Assets, Beginning of Year	695,649		37,726	733,375
Net Assets, End of Year	\$ 822,758	<u> </u>	\$ 37,726	\$ 860,484

### OIL REGION ALLIANCE OF BUSINESS, INDUSTRY AND TOURISM STATEMENT OF FUNCTIONAL EXPENSES

For the Year Ended December 31, 2016

	Managem & Gener		Program Services	roperty nagement	Fur	ndraising	_	Total
Salaries and wages	\$ 90,9	79 \$	309,079	\$ 25,994	\$	47,656	\$	473,708
Personnel benefits	11,4	38	35,836	3,268		5,991		56,533
Payroll taxes	7,9	42	26,827	2,269		4,160		41,198
Contract services	2,0	00	227,127	6,000		380		235,127
Marketing		( <del>*</del> )	1,361	99		127		1,361
Professional fees	9,6	42	23	44		727		9,642
Occupancy	18,7	52	8	107,850				126,602
Communications	4,4	77	772	137				4,614
Office expense	9,9	33	47,928	3		518		58,379
Technology expenses	5,2	66	=					5,266
Travel, meetings, and conferences	1,4	35	22,126	32		(4)		23,561
Insurance	6,4	97	2	12,850		12		19,347
Dues and subscriptions	1,1	24	772	-		•		1,896
Interest	2,8	60	Fi	3,520				6,380
Bank charges	6	99	=	:=:		(00)		699
Payments to or on behalf of								
other organizations	1,8	44	10,000	-		848		11,844
Depreciation and amortization	1,5	61	4,608	446		817		7,432
Real estate taxes	2,2	28	8	7,508		-		9,736
Miscellaneous	1,9	38	48,602	 30			-	50,540
	\$ 180,6	15\$	734,266	\$ 169,842	\$	59,142	\$	1,143,865

### OIL REGION ALLIANCE OF BUSINESS, INDUSTRY AND TOURISM STATEMENT OF FUNCTIONAL EXPENSES

#### For the Year Ended December 31, 2015

Management Program Property Fundraising Total & General Services Management \$ 46,106 \$ 494,430 Salaries and wages \$ 88,021 335,154 25,149 10,407 37,954 2,973 5,451 56,785 Personnel benefits 4,111 29,427 2,242 43,627 7,847 Payroll taxes 4,250 94,631 5,500 104,381 Contract services 291 781 1,072 Marketing 169 16,098 13,218 2,711 Professional fees 169,119 18,967 188,086 Occupancy 164 4,382 4,218 Communications 315 34,955 Office expense 12,024 22,616 5,552 5,321 231 Technology expenses 827 95 22,491 Travel, meetings, and conferences 21,569 22,333 7,940 14,393 Insurance 1,377 2,317 Dues and subscriptions 940 Interest 2,944 8,617 11,561 1,126 1,126 Bank charges Payments to or on behalf of 12,494 1,994 10,500 other organizations Depreciation and amortization 1,828 5,398 522 958 8,706

35,560

595,367

2,251

185,060

646

\$

Real estate taxes

Miscellaneous

6,453

237,938

\$

56,941

8,704

36,206

\$ 1,075,306

### OIL REGION ALLIANCE OF BUSINESS, INDUSTRY AND TOURISM STATEMENTS OF CASH FLOWS

December 31, 2016 and 2015

CASH FLOWS FROM OPERATING ACTIVITIES	2016	2015
Change in net assets	\$ 235,687 \$	127,109
Adjustments to reconcile change in		
net assets to net cash provided by operations:		
Depreciation and amortization	7,432	8,706
Prior period adjustment	(29,300)	-
Changes in certain operating assets and liabilities:		
Decrease (Increase) in accounts receivable	307,880	(232,821)
Decrease in loans receivable	11,427	10,979
Decrease (Increase) in prepaid expenses	3,989	(7,261)
Increase (Decrease) in accounts payable	44,504	(36,155)
Increase in payroll and payroll tax liabilities	1,357	1,531
Increase (Decrease) in unearned grant revenue	(192,284)	270,454
Increase (Decrease) in other liabilities	1,940	(2,429)
Net cash provided by operating activities	392,632	140,113
CASH FLOWS FROM INVESTING ACTIVITIES		
Reductions in investments in limited partnerships	1,988	588
Purchases of capital assets	(447,076)	(189,753)
Net cash used by investing activities	(445,088)	(189,165)
CASH FLOWS FROM FINANCING ACTIVITIES		
Payments on long-term debt	(47,918)	(20,031)
Proceeds from line of credit, net	(119)	219
Net cash used by financing activties	(48,037)	(19,812)
Net decrease in cash	(100,493)	(68,864)
Cash, Beginning of Year	260,924	329,788
Cash, End of Year	\$ 160,431 \$	260,924

December 31, 2016 and 2015

#### Note 1 – Nature of Activities

The Oil Region Alliance of Business, Industry and Tourism (ORA) is organized as a non-profit corporation and is the lead economic development agency for Pennsylvania's historic Oil Region. ORA is also the official tourist promotion agency serving the Region and is administrator of the Pennsylvania Oil Region Heritage Area and Oil Region National Heritage Area. The bylaws of the Corporation provide for unlimited membership with up to 19 members on the board of directors.

ORA provides administrative services to Venango Industrial Development Authority (VIDA). VIDA's function is to provide a vehicle for financing industrial projects through the issuance of industrial development authority obligations. In connection therewith VIDA realizes income from financing fees, portions of which are transferred to ORA from time to time as operating service income.

#### Note 2 - Accounting Policies

Basis of Accounting:

The financial statements have been prepared on the accrual basis of accounting.

Financial Statement Presentation:

Net assets, revenues and expenses are classified based on the existence or absence of donor or grantor imposed restrictions. Net assets and changes therein are classified and reported as follows:

Unrestricted Net Assets – Net assets that are not subject to donor or grantor imposed stipulations.

Temporarily Restricted Net Assets – Net assets subject to donor or grantor imposed stipulations that may or will be met, either by actions of ORA and/or the passage of time.

Permanently Restricted Net Assets - Net assets subject to donor or grantor imposed stipulations that would be maintained permanently by ORA.

# OIL REGION ALLIANCE OF BUSINESS, INDUSTRY AND TOURISM FINANCIAL STATEMENTS December 31, 2016 and 2015

#### Note 2 – Accounting Policies (continued)

#### Cash and Cash Equivalents:

Cash and cash equivalents consist of cash in checking or savings accounts and petty cash.

#### Development Projects:

Projects purchased and/or constructed by ORA and leased to tenants are accounted for as owned projects. The costs of such projects are generally being amortized over the term of the underlying debt or the estimated life of the underlying asset.

Some projects have been constructed by ORA and sold. These projects generally entail the assumption of mortgage loans by the buyer. ORA is contingently liable for the underlying debt, details of which are stated in Note 9.

#### Property and Equipment:

The costs of property and the costs of equipment not purchased with grant funds are capitalized at the time of purchase and are written off over their estimated useful lives using the straight-line method of depreciation. Beginning January 1, 2011, only costs of \$500 or more are capitalized. Costs of equipment purchased with grant funds are sometimes expensed as grant expenses.

#### Income Taxes:

ORA is tax-exempt under Section 501(c)(3) of the Internal Revenue Code. ORA's federal Form 990, Return of Organization Exempt from Income Tax, can be subjected to examination by the IRS for three years from the date of filing, including extensions.

December 31, 2016 and 2015

#### Note 2 – Accounting Policies (continued)

Functional Allocation of Expenses:

The costs of providing ORA's various programs and supporting services have been summarized on a functional basis in the statement of activities and detailed on the statement of functional expenses.

Allocation of personnel, occupancy and other expenses (not classified as direct costs) are based upon management's estimate of proportionate efforts on behalf of each classification. Accordingly, actual cost allocations could differ if actual time and space allocations were utilized.

For both 2016 and 2015, fundraising expenses consisted primarily of membership development.

#### Estimates:

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from these estimates.

#### Date of Management Review:

Subsequent events were evaluated through July 21, 2017, which is the date the financial statements were available to be issued.

#### Donated Services:

The value of the non-compensated time of the board of directors has not been reflected in the accompanying financial statements since no objective basis is available to measure such services. The use of office furniture has been donated by several local organizations. The value of this use has not been reflected in the accompanying financial statements.

#### OIL REGION ALLIANCE OF BUSINESS, INDUSTRY AND TOURISM FINANCIAL STATEMENTS December 31, 2016 and 2015

#### Note 2 - Accounting Policies (continued)

Concentration of Risk Factors:

ORA maintains several checking and savings accounts in various local banks. Accounts at each institution are insured by the Federal Deposit Insurance Corporation (FDIC) up to \$250,000. At times account balances may exceed the FDIC limit. ORA has not experienced any losses on these accounts and management believes that ORA is not exposed to any significant risk on these accounts.

ORA derives a significant portion of its revenues from federal, state and local governments. Therefore, economic or political influences could have a significant impact on ORA's operations.

#### Note 3 - Note Receivable

On June 13, 1986, an interest-free loan of \$25,000 was made to the Oil Creek Railway Historical Society, Inc. for a term of ten years. Collateral is provided by a security agreement on certain railway equipment. By previous actions of the board of directors the maturity date of the loan had been extended an additional fifteen years. On October 27, 2011, the board allowed an additional 5-year extension on this loan, which was due in December 2016. As of the date of this report, no action has been taken to further extend the note. The note is carried at its face amount without giving recognition to discounting market factors.

#### Note 4- RSIP Loans Receivable

In 1987, a \$60,000 grant was received from the Edith C. Justus Charitable Trust to initiate a Retail Sales Incentive Project (RSIP). The RSIP program created a revolving loan fund to provide low-interest loans to small businesses. Project guidelines provide for maximum loans of \$5,000 per project, \$10,000 per applicant, a 3% annual interest rate (subsequently increased to 5%) and 5 to 7 years repayment.

The program incurred a one-time administrative charge of \$3,000. Interest earned, as well as principal repayments, are to be reinvested into the program.

All outstanding RSIP loans were either paid in full or written off prior to January 1, 2012.

The program balance of \$37,726 is reported as a permanently restricted net asset on the financial statements.

December 31, 2016 and 2015

#### Note 5 - Rts. 8 & 62 RLF Loans Receivable

In 2004, a \$50,000 grant was received from PA Department of Community and Economic Development, along with a \$50,000 match from ORA, to initiate the Rts. 8 & 62 Loan Program. The Rts. 8 & 62 Loan Program created a revolving loan fund to provide low-interest loans to businesses along Routes 8 and 62 corridors from Liberty Street in Franklin to Rouseville for interior and exterior building improvements. All loans in this project are four-year loans with a 4% annual interest rate.

Prior to 2012, five loans totaling \$139,600 were issued. During 2013, the balance on one loan of \$19,175 was determined to be uncollectible.

As of December 31, 2016 and 2015 the outstanding balances on the Rts. 8 & 62 RLF loans were \$20,948 and \$32,375, respectively. Interest earned in 2016 and 2015 on the loans was \$1,087 and \$1,535, respectively.

#### Note 6 - Venango County RLF Loans Receivable

In 2009, a \$99,000 grant was received from the U. S. Department of Agriculture, Rural Development, along with a \$51,000 match from ORA, which was provided by VIDA, to initiate the Venango County Revolving Loan Fund. This revolving loan fund provides low-interest loans to Venango County manufacturers for buying or upgrading fixed assets or for permanent working capital after being turned down by conventional lenders. Rates are market based with terms of not more than five years. All loans issued thus far have interest rates of 4%.

Prior to 2012, three loans totaling \$95,000 were issued. All three loans were paid in full as of December 31, 2014. There was no activity in this program during either 2016 or 2015.

#### Note 7 – Land and Improvements

All costs of acquisition and subsequent improvements are recorded net of costs removed for parcels sold. Accumulated costs at December 31, 2016 and 2015 are as follows:

Site	<u>2016</u>	2015
Sandycreek Industrial Park	\$ 517,633	\$ 517,633
Seneca	84,320	84,320
Sugarcreek	144,472	144,472
Barkeyville	253,674	247,927
Allegheny Overlook	3,080	3,080
Oil Creek Landing	49,092	49,092
Cranberry	42,685	42,685
	\$ 1,094,956	\$ 1,089,209

December 31, 2016 and 2015

#### Note 8 – Notes Payable

- (a) On November 1, 2010, ORA secured a mortgage loan from Preservation Pennsylvania (a non profit corporation) in the amount of \$30,000 for the purpose of rehabilitating the Neilltown Church so that it can be utilized as a venue for cultural activities. The loan was secured by the land, building, and improvements located at the Neilltown Church site. Payments of interest only at 4.25% were due quarterly for twenty-one payments and began on December 31, 2010. Principal payments were to be made as funds became available. No principal payments were made during 2015. The principal balance on the note at December 31, 2015 was \$26,400. Any unpaid principal was to be due and payable on January 1, 2016. ORA received an extension of time to pay the balance of this loan until December 31, 2016. During 2016, the balance was paid in full.
- (b) On December 13, 2012, ORA borrowed \$42,000 from First National Bank of Pennsylvania to reimburse ORA for the purchase of 85 acres of land in Cranberry Township for future development. The loan, secured by ORA's office building in Oil City, is payable in sixty monthly payments of \$754, including interest at 2.9%. Principal payments of \$8,643 and \$8,394 were made during 2016 and 2015, respectively. The principal balance on the note at December 31, 2016 was \$8,903.
- On December 12, 2013, ORA executed a promissory note with the United States Department of Agriculture to borrow \$215,000 to assist in the financing of infrastructure improvements to the Sandycreek Industrial Park. The note, secured by the Sandycreek Industrial Park property, is payable in four hundred eighty monthly payments of \$817, including interest at 3.375%. The payments began on January 12, 2014. As of December 31, 2014, the entire principal was drawn on the loan. Principal payments of \$2,889 and \$2,675 were made during 2016 and 2015, repectively. Additionally, ORA has entered into a loan sharing agreement with Sandycreek Township. Sandycreek Township has agreed to reimburse ORA for 50% of the loan payments. The principal balance on the note (before any reimbursements) at December 31, 2016 was \$203,300.

December 31, 2016 and 2015

#### Note 8 - Notes Payable (continued)

(d) On January 14, 2014, ORA borrowed \$200,000 from two different individuals, one a board member, to provide cash for various projects awaiting funding from federal and state grants. \$142,211 of the loan is secured by various grants receivable, while the remaining \$57,789 is unsecured. During 2014, \$123,067 of the pledged receivables were received and paid against the principal of the loan. Payments of interest only at 4.0% were due beginning February 1, 2014 and continued through July 1, 2014. Beginning August 1, 2014, minimum monthly payments of principal and interest in the amount of \$904 began. The Principal payments of \$9,986 and \$8,842 were made during 2016 and 2015, respectively. The principal balance on the note at December 31, 2016 was \$52,540, of which \$35,380 is unsecured.

Maturity for all notes (net of reimbursements) are as follows:

2017	\$ 20,006
2018	11,547
2019	11,790
2020	12,007
2021	12,260
Thereafter	 95,403
	\$ 163,093

#### Note 9 - Contingent Liabilities

(a) The corporation is contingently liable on notes payable to PIDA. PIDA reported the following balance owing at December 31, 2016:

Renovex, Inc.	159,536	
	\$ 159,536	

For those projects considered by PIDA after June 4, 1980, ORA is liable for only one-half of any project loss. This is in accordance with a loss-sharing agreement with PIDA. The agreement may be revoked at any time at the sole discretion of PIDA.

(b) ORA is a general partner in Drake Commons II Associates. ORA has a 99% ownership interest in this partnership. Furthermore, Drake Commons II Associates is the general partner in the limited partnership Drake Commons Associates. Drake Commons II Associates has a 1% ownership in this limited partnership. First National Bank is the limited partner, with a 99% ownership interest. The limited partnership owns and operates an apartment building in Oil City, Pennsylvania.

December 31, 2016 and 2015

#### Note 9 – Contingent Liabilities (continued)

Beginning April 1, 2010 First National Bank has the option to sell its interest in the limited partnership, and Drake Commons II Associates has the right, but not the obligation to purchase said interest. In the event Drake Commons II Associates does not exercise the option to purchase, First National Bank has the right to commence marketing the apartment building to a third party.

Notwithstanding any of the foregoing, in the event of a sale or refinancing, First National Bank has the option to sell its interest to the partnership and, in the event it exercises this option, Drake Commons II Associates is obligated to purchase the Bank's interest.

As of the date of this report, First National has not exercised its option to sell its interest in the limited partnership.

(c) A 2011 agreement between Orchard Brands LLC (Orchard) and ORA obligated ORA to pay \$250,000 to Orchard over a five year period ending in 2015 as an incentive for Orchard to keep its workforce located in Venango County. ORA had previously paid \$95,000 to Orchard. Orchard left Venango County in 2015. Based upon informal discussions with Orchard prior to their leaving and other contingencies in the agreement, ORA does not believe it will be required to pay Orchard the balance of the agreement (\$155,000).

#### Note 10 – Donated Assets

During 2002, the National Fuel Gas Company donated to ORA a natural gas collection that represents the innovations, growth, transitions, territory, customers, employees, leadership, and even the competitors it faced from the chartering of the Oil City Gas Company on January 26, 1876 through the December 8, 1902 incorporation of the National Fuel Gas Company as a public utility holding company and continuing through 2002. This collection had an uncertain value and, in accordance with accounting principles generally accepted in the United States of America, had not been recognized in the financial statements.

After a feasibility study indicated that it is not programmatically nor fiscally viable to establish a new museum in the Oil Region National Heritage Area focusing on the natural gas industry history, ORA in 2015 began distributing items from the collection to other area museums and non-profit organizations where the items will be more accessible to the public and be stored in temperatures/settings better suited for the long-term preservation of the collection. The bulk of the collection was distributed during 2015. Ownership transferred to each new care-taking entity, with ORA allowed to photograph any items needed for future exhibits or interpretive purposes without charge. All transfers were completed by July 16, 2016. ORA has retained a few small items for use in the new traveling exhibit which was unveiled in June 2016.

December 31, 2016 and 2015

#### Note 11 - Prior Period Adjustment

Grant revenues and membership dues were overstated by \$2,150 and \$27,150, respectively, on the 2015 Statement of Activities due to an error in reporting the unearned revenue at December 31, 2015.

#### Note 12 – Subsequent Events

- (a) On March 10, 2017, ORA sold 85 acres of land originally purchased from the Township of Cranberry back to the Township of Cranberry for \$44,685.
- (b) On February 9, 2017, ORA borrowed \$50,000 from First National Bank of Pennsylvania for the renovations to a rental property owned by ORA.